

## UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE ☒ WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_~~6-25-72~~ Location Abandoned

DATE FILED 2-7-72

LAND: FEE &amp; PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. ☒

INDIAN

DRILLING APPROVED: 2-8-72 In Unit

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA'd 7-3-72

FIELD: Upper Valley 3/86 Undesignated

UNIT: Upper Valley

COUNTY: Garfield

WELL NO. UPPER VALLEY UNIT #35

APT. NO: 43-017-30049

LOCATION 1165 FT. FROM ~~WN~~ (S) LINE, 2070FT. FROM ~~EX~~ (W) LINE. NE SE SW ¼-¼ SEC. 25

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				36 S	1 E	25	TENNECO OIL COMPANY

Index: - 2-8-72 S.H.  
6-26-72 Location Abandoned

FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed .....

Location Inspected .....

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

INDEXED  
5-16-90

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME Upper Valley Unit
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2070' F/WL and 1165' F/SL At proposed prod. zone (SE 1/4 of SW 1/4) NESESW		9. WELL NO. 35
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Upper Valley d.p.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-36-S, R-I-E
16. NO. OF ACRES IN LEASE		12. COUNTY OR PARISH Garfield
17. NO. OF ACRES ASSIGNED TO THIS WELL		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS ROTARY
19. PROPOSED DEPTH 7900		22. APPROX. DATE WORK WILL START* Upon Approval
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7515 GR		

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 - 3/4"	8 - 5/8"	24	3000	Suff to fill 500' above Dakota
7 - 7/8"	5 - 1/2"	15.5	7900	Suff to fill 500' above Kaibab

Well to be drilled to approximately 7900', log, run 5-1/2" casing to T.D. casing will be perforated and formation treated as necessary for water injection. 30' of 20" culvert pipe as conductor will be set and cemented prior to rig up. (If coal is encountered 0' to 500', it will be cemented with 1" pipe per U.S.G.S. instructions.) A 13-3/4" hole will be drilled to 3000' and if warranted by lost circulation, hole will be reamed to 18" and set 16" casing as required. A 2-1/16" parasite string will be run on outside of surface pipe to aerate returns. B.O.P. to be tested each 24 hrs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G.A. Jones TITLE Sr. Production Clerk DATE 2-3-72

(This space for Federal or State office use)

PERMIT NO. 13-012-2100 APPROVAL DATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

\*See Instructions On Reverse Side

DATE 2-8-72  
BY RB Ferguson

COMPANY TENNECO OIL COMPANY

Well Name & No. UPER VALLEY No. 35

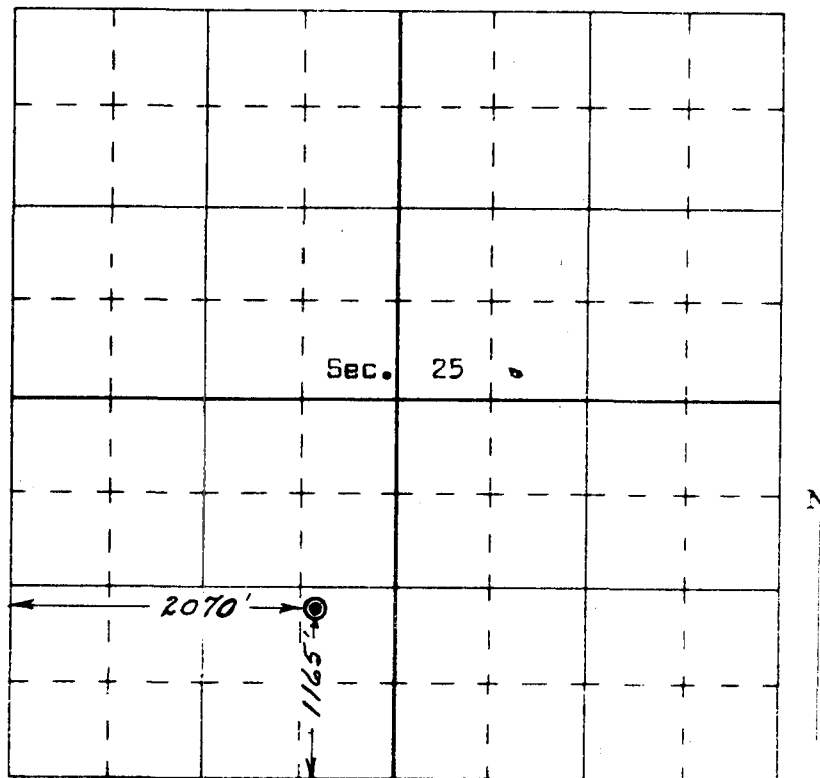
Lease No.

Location 1165 FEET FROM THE SOUTH LINE & 2070 FEET FROM THE WEST LINE

Being in SEX SW

Sec. 25, T 36S, R 1E, S.L.M., Garfield County, Utah

Ground Elevation 7515' ungraded

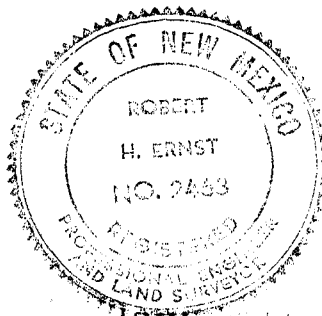


Scale — 4 inches equals 1 mile

Surveyed 31 January

19 72

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



*Robert H. Ernst*

Registered Land Surveyor.

Robert H. Ernst

Colo. PE & LS 4979

N. Mex. PE & LS 2463

Ernst Engineering Company  
Durango, Colorado

June 20, 1972

Tenneco Oil Company  
Suite 1200  
Lincoln Tower Building  
Denver, Colorado 80203

Re: Well Upper Valley Unit #35  
Sec. 25, T. 36 S, R. 1 E,  
Garfield County, Utah

Gentlemen:

Our records indicate that you have not filed a "Monthly Report of Operations" for the months of February thru' May, 1972, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. Enclosed are forms for your convenience.

Your cooperation with regard to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Water Injection Well</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Tenneco Oil Co</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Suite 1200 Lincoln Tower Bldg. Denver, Colo.</u>		7. UNIT AGREEMENT NAME <u>Upper Valley Unit</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>2070' F/WL and 1165' F/SL</u>		8. NAME OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <u>35</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7515 GR</u>		10. FIELD AND POOL, OR WILDCAT <u>Upper Valley</u>
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA <u>Sec. 35, T-36-S, R-1-E</u>
		12. COUNTY OR PARISH <u>Garfield</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Cancellation

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is to advise of cancellation  
of our Intention to Drill, dated  
2/3/76.

Please reference your letter of 6/20/76  
Re this well—

18. I hereby certify that the foregoing is true and correct

SIGNED

E. A. Ford

TITLE

Sr. Prod Clerk

DATE

6/26/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

July 3, 1972

Mr. G. A. Ford  
Tenneco Oil Company  
Suite 1200 Lincoln Tower Building  
Denver, Colorado 80203

Re: Well 35, Upper Valley Unit  
SE $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 25-36S-1E, SIM  
Garfield County, Utah  
Lease Utah 019379

Dear Mr. Ford:

Your Sundry Notice dated June 26, 1972, advises that Tenneco does not wish to drill the referenced well at this time. Therefore, this is to advise that our approval of your Application for Permit to Drill dated February 3, 1972, is hereby revoked without prejudice to future drilling at the location in the future.

If you should decide to drill at the referenced location at some future date, it will be necessary for you to file a new Application for Permit to Drill.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,  
District Engineer

cc: State Div. O&G Cons.  
Dixie N.F., Cedar City  
Dist. Ranger, Escalante